

# 250 W Grid Connected Microinverter

Enabling new generation of PV systems



# 250 W microinverter for PV applications

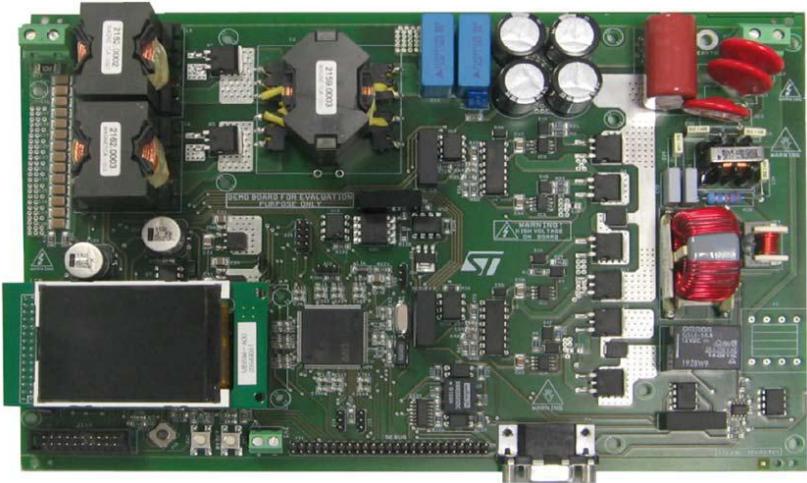
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- Key features:

- 250 W power capability
- Output voltage  $V_{out}$ = 230Vac 50Hz -240Vac 60Hz
- High conversion efficiency (>94%, 93.5% CEC)
- MPPT efficiency (99%)
- Decoupled control of active and reactive power
- Overcurrent and anti-islanding protection
- Galvanic isolation between the panel and the grid

- Key products:

- STM32F103ZE (32-bit microcontroller)
- STB18N65M5, STH180N10F3-2 (power MOSFETs)
- PM8834, L6390 (MOSFET drivers)
- STPSC606, STPS1545C, STTH12R06 (diodes)
- SMBJ (EOS surge protection)
- ST3232EB (RS-232 interface)

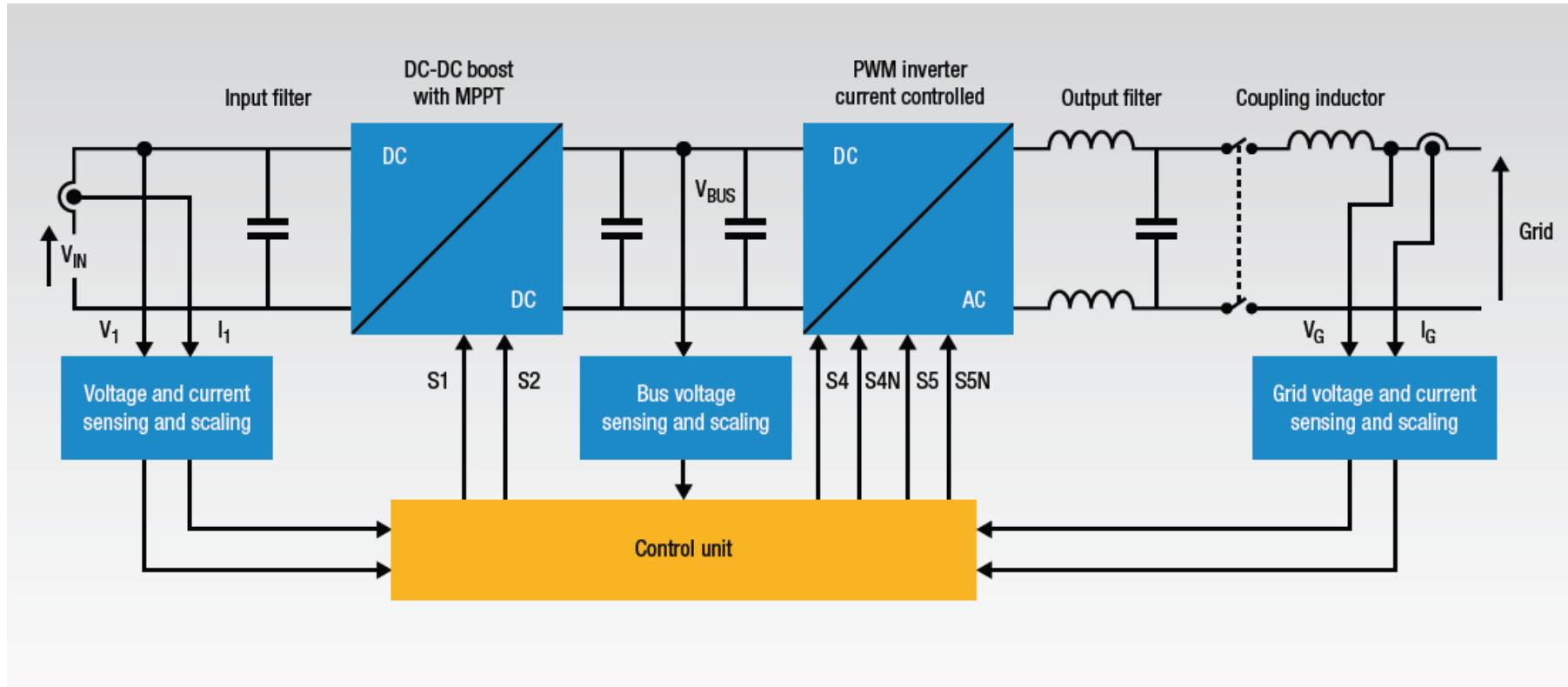


System evaluation board order code:  
STEVAL-ISV003V1(\*)

(\*) Available at the end of Q1 2012

# 250 W microinverter: block diagram

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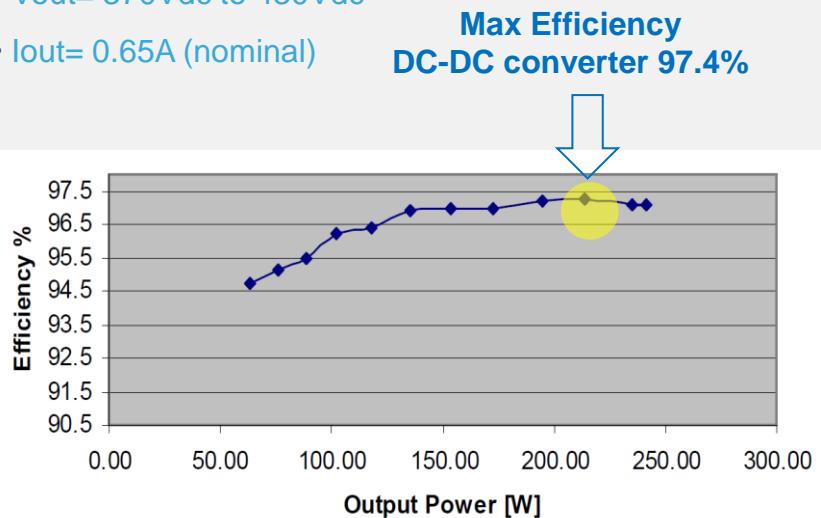


# 250 W microinverter: DC-DC section

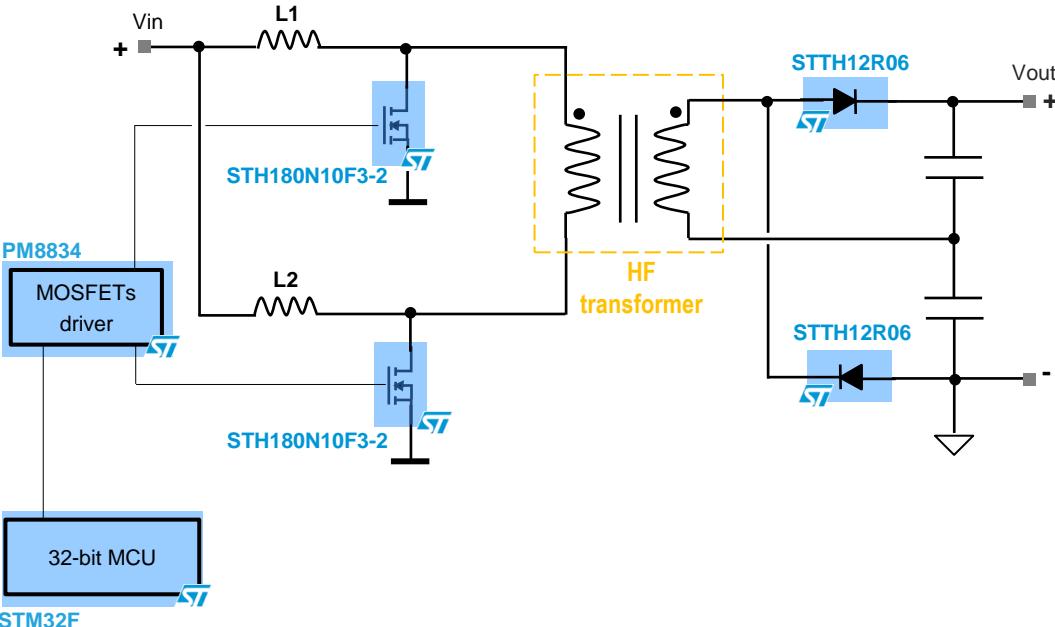
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## Electrical Specs

- Vin= 18V to 55V
- Vmpp= 20V to 40V
- Iin=7,6A (nominal)
- Vout= 370Vdc to 430Vdc
- Iout= 0.65A (nominal)
- Pout= 250W
- fsw = 35kHz



## The topology



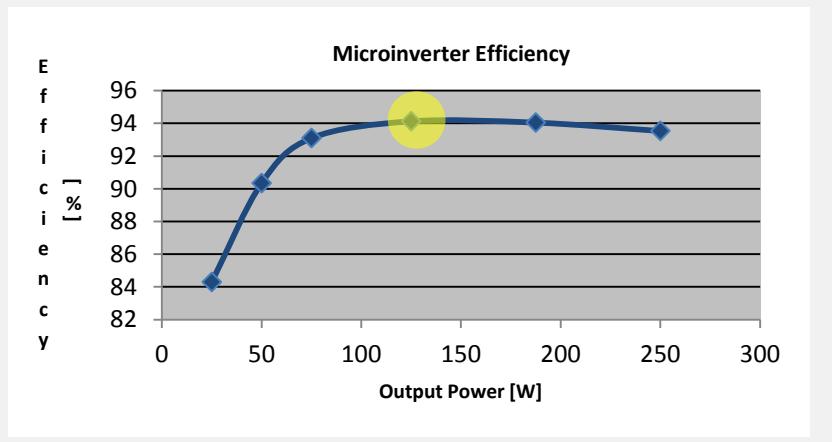
ISOLATED INTERLEAVED BOOST  
CONVERTER

# 250 W microinverter: DC-AC section

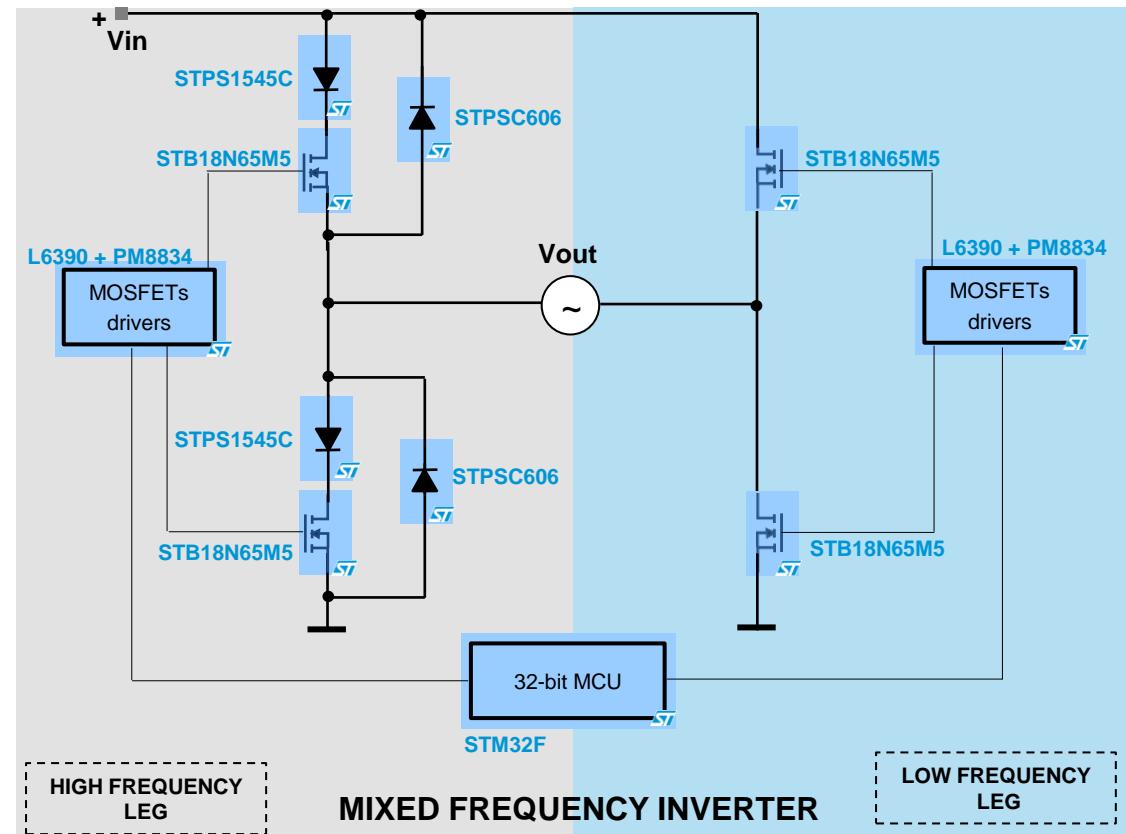
## Electrical Specs

- Vin= 370Vdc to 430Vdc
- Vin (nominal) = 380 V
- Vout= 230Vac / 240Vac
- fout= 50Hz / 60Hz
- Iout = 1.1 A / 1.06A
- fsw1= 17kHz (high frequency leg)
- fsw2= 50Hz (low frequency leg)

**Max conversion efficiency  
94.1%**



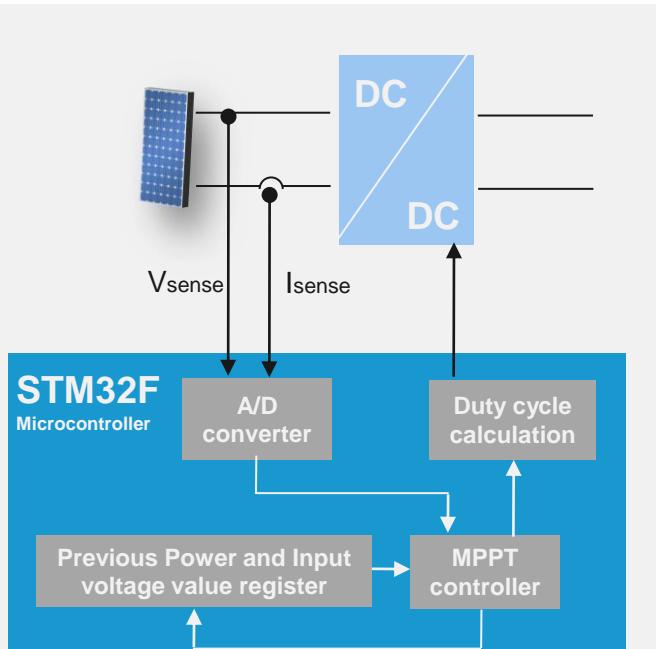
## The topology



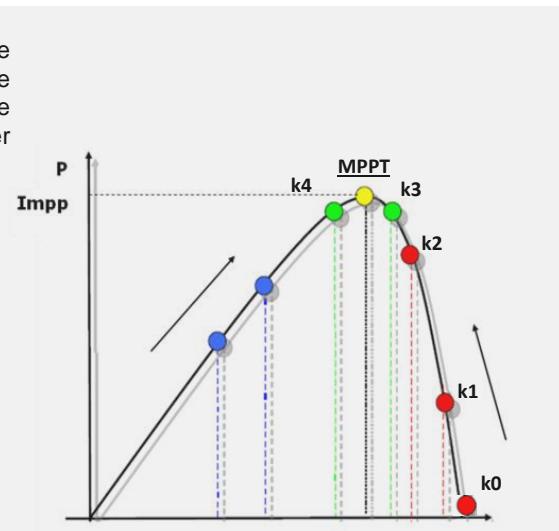
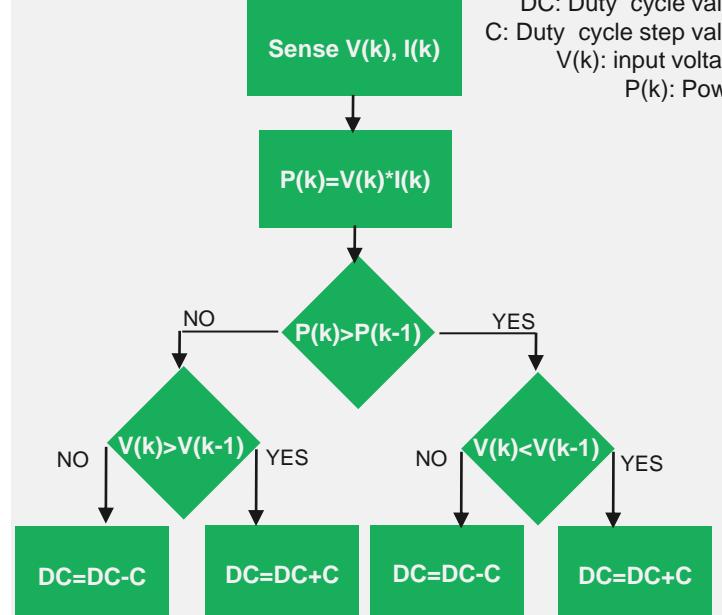
# 250 W microinverter: MPPT algorithm

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## STM32F and MPPT



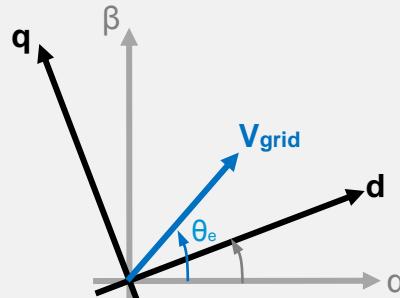
## The MPPT “Perturb and Observe” algorithm



MPPT is reached following  
PV panel curve

# 250 W microinverter: grid connection

## The PARK transformation



**FROM**

$V_\alpha$  and  $V_\beta$

(grid voltage and 90°phase shifted voltage  
on stationary frame)

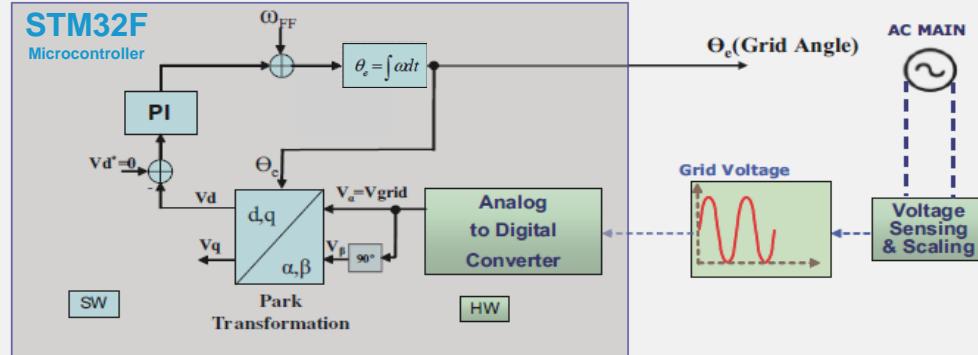
**TO**

$V_d$  and  $V_q$

(two voltage components  
on rotating DQ reference frame)

## The DQ-Phase Locked Loop (PLL) structure

$V_d$  is controlled to zero with a PI regulator  $\rightarrow$  **GRID ANGLE  $\theta_e$  KNOWN**

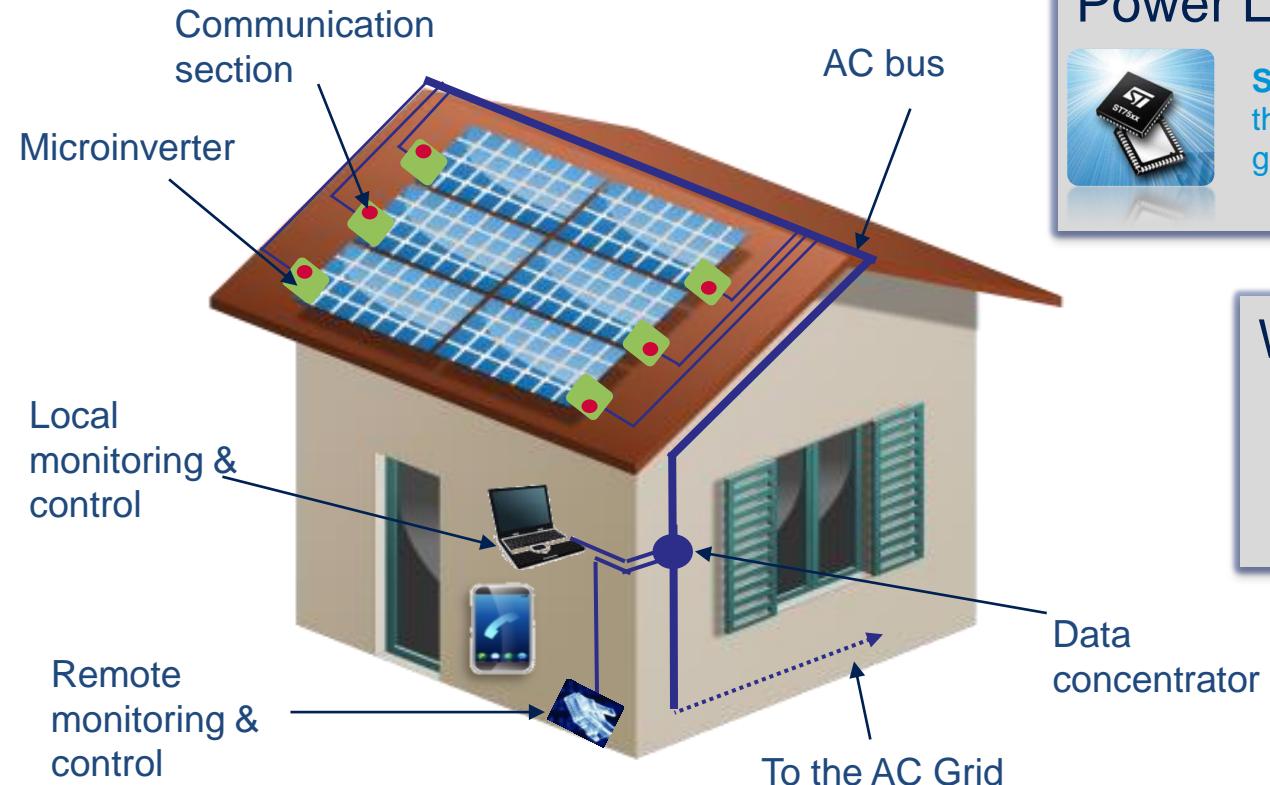


## ADVANTAGES of DQ-PLL

- $V_d$ ,  $V_q$ ,  $I_d$ ,  $I_q$  are constants in DQ reference frame:  
*standard PI regulators for their control ensure zero steady state error*
- Decoupled control of active P and reactive Q power

# 250 W microinverter: smart communication

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## Power Line Communication



**ST75xx: STarGRID power line networking SoC**  
the most integrated and flexible solution for smart grid applications and smart metering

## Wireless Communication



- STM32W RF MCUs (ZigBee®)
- SPZB32W ZigBee® modules
- Bluetooth® modules

Enabling onsite or remote monitoring of PV system